



Property Risk Consulting Guidelines

XL Risk Consulting

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PRC.16.5.2

LEAKING UNDERGROUND STORAGE TANKS

INTRODUCTION

Studies show the three major causes of underground storage system release incidents are corrosion, improper installation, and piping failure.

This section discusses an effective on-site tank management program that will reduce the risk of an undetected leaking tank incident.

POSITION

Managing underground storage tanks (UST) can best be handled through an organized, documented program. The program complexity depends on the number of tanks a facility owns or operates, the site conditions and the products stored or handled.

Consider the following when developing a program:

- Establish an inventory of existing tanks.
- Establish a computerized information management program that sorts tank characteristics.
- Collect information including installation drawings or sketches showing:
 - tank location.
 - capacity.
 - age.
 - construction.
 - connected piping location and length.
 - soil type and conditions including porosity, permeability and depth of water table.
 - corrosion protection.
 - fluid stored.
 - inventory control technique.
 - testing or leak detection.
 - maintenance records.
- Evaluate tank characteristics including age, construction material, design, and soil conditions. Age alone is a criteria for underground storage tanks that need immediate leakage testing. Uncoated steel tanks may need to be tested immediately because of their construction. Single wall steel tanks with cathodic protection may need immediate testing if their protection

systems have not been monitored and maintained. Coated steel tanks may leak where the protective coating was scraped or damaged. Internal testing for tank tightness is needed for existing tanks. Geotechnical conditions of the soil and a high water table at the site may signal the need for immediate testing.

- Recordkeeping also includes maintaining a record of detection system performance; recording results of sampling, testing or monitoring; and documenting calibration, maintenance and repair of the equipment.
- Prior to the installation of a new tank, sample the site to establish “clean site” background data. A “clean site” has a level of contamination that the U.S. Environmental Protection Agency (EPA), in the *Code of Federal Register* (40 CFR Parts 280 and 281 Underground Storage Tanks) regards as environmentally safe. An existing storage tank location may require a more thorough investigation to establish background levels and variations in, around and below the storage tank site.
- Design, construct and install underground storage tank systems in accordance with current codes, standards and practices. The EPA specifies applicable codes and standards of organizations such as the National Association of Corrosion Engineers (NACE), American National Standards Institute (ANSI), American Petroleum Institute (API), Petroleum Equipment Institute (PEI), ASTM International (ASTM), National Fire Protection Association (NFPA), and Underwriters Laboratories (UL). The EPA also recognizes guidelines established by some of these organizations for operating, maintaining, and repairing tank storage systems and reconciling inventories. Be prepared to meet these guidelines and those of the manufacturers. (See PRC.16.5.2.A.)
- Provide cathodic protection for all steel underground storage systems. In corrosion-resistant construction, such as glass-fiber-reinforced plastic, the piping and fittings, if made of steel, must have cathodic protection. Keep records of the protection system operation, inspection, service and maintenance where corrosion protection systems are provided.
- Provide secondary containment. Newer design double wall steel tanks and double wall piping are “packaged” containment systems, but cathodic protection is still required. Inspection and monitoring the secondary containment space is simplified in double wall tanks. An access port is usually provided to the void space. Installing an impervious liner, such as geotextile fabric, in the tank excavation or the multiple buried tank zone is also a workable method of containing potential leaks. Tank hole liners of this type must be protected from puncture. Observation wells for monitoring and sump pumps for recovery can be conveniently installed.
- Control spills and overfills by using proper procedures and providing at least one spill or overflow prevention device.
- Use two or more methods to detect leaks. Leaks can be detected efficiently, and the EPA will more readily accept the results if two or more methods are used. No single test can provide a final answer. A release detection system must also be provided for the underground piping connected to each tank being regulated.
- Take corrective action for releases from underground storage systems containing petroleum products. Consider the potential fire and explosion hazard at the site. Be especially aware of vapor collection points in the release zone. Excavation trenches and pockets or spaces under the pavement may allow vapors to collect into flammable or explosive concentrations.

DISCUSSION

Corrosion

Galvanic corrosion is the leading cause of leaks from bare steel underground tanks. Because a great number of existing underground tanks are constructed of unprotected steel, galvanic corrosion is believed to be the main cause of underground releases.

Soil composition and dielectric properties, groundwater and moisture content, stray current flow, debris content of earth fill and other local environment features may affect the corrosion rate. Corrosion is generally a gradual process, and it can occur over an entire surface or be localized. When localized, as may be the case with a scraped protective coating, corrosion may proceed more quickly. Leakage from an underground storage system due to galvanic corrosion can occur within 2 to 3 years after the system has been installed.

Oxidation corrosion or “rusting” is not a serious cause of leakage. There have not been many reports of internal rusting due to water in the tank and tank gage stick puncture. Although tanks constructed entirely of noncorrosive material, such as fiberglass reinforced plastic (FRP), do not potentially corrode, connected piping may become corroded.

Causes of Improper Installation and Piping Failure

Burying a tank requires more than digging a hole and installing a tank in the ground. Competent craftsmen are needed for excavation, tank handling, anchoring, connecting pipe, valves, fittings, cathodic protection, monitoring system and backfilling. Leaks in piping, for example, are more often caused by improper installation and poor workmanship than by pipe failure. A successful installation must be properly designed, planned and supervised. The process of installation must also be able to adjust to changing conditions.

Tanks should not be dropped, rolled or dragged. If the protective coating is damaged in handling, it must be repaired before the tank is buried. The excavation must be free of debris, stones and objects that can puncture the tank or protective coating. The pit needs to be of proper size, shape and design to support the tank ends and walls, and the pit must be backfilled properly.

Errors of installation include inadequate or improper:

- pit design.
- depth and cover of tank and piping.
- anchoring.
- tank bed preparation.
- handling of tank.
- backfill material or compaction.
- installation of attachments, fitting and piping.

Federal Regulations

Federal regulations establish standards and techniques for cleaning up a release of liquid from any part of the underground storage system. The intent of the laws is to eliminate releases considered hazardous to health and harmful to our water resources. Existing and new UST installations are expected to be in compliance. The regulations contain rulings for:

- tank integrity.
- leak detection and monitoring systems.
- tightness testing.
- secondary containment.
- compatibility of content with tank construction material.
- tank system corrosion resistance.
- maintenance.

Advance Environmental Assessment

When a leak or release is suspected, it is valuable to have a history of previous site conditions and soil characteristics. Features of the soil, such as soil profile, composition, porosity and permeability, and depth to the watertable, are basic geotechnical criteria that should be evaluated. The excavation site for installing the tanks and laying out the pipes also should be identified. The porosity,

permeability and composition of the area soils and backfill material and, if provided, the presence of an impermeable liner should be recorded.

When soil is analyzed, soil features are observed in a test sample and recorded. If a contaminating substance is found, it is important to quantify it for two reasons. First, if a suspected contaminant release occurs in the future, the contaminant can be compared to the established background quantity. Second, if a deleterious substance is detected in the future and no form of that substance has ever been stored at the site, other release sources should be sought.

As part of this analysis, the presence of nearby sewers, conduits, walls or other unusual obstacles or pathways which could influence liquid or vapor movement should also be recorded as a site condition. Neighboring installations can become sources of product or vapor contamination. This too is an important consideration.

In the event of a release, gather data on the estimated quantity of the release; sample and analyze surface and subsurface soils, ground water and surface water. These evaluations are critical; whether the substance released is a petroleum product or a hazardous substance. Compare the results with background data to determine how much cleanup will be necessary. Cleanup includes removing contamination absorbed by soils or dissolved in ground and surface water; it also includes removing vapors found in the soil gas, and free liquid found in the soils or on the surface of water. Use creditable sources to assist in site investigation and cleanup activities.

Tightness Testing

Tightness testing is used periodically to meet requirements of the regulations, if this testing is combined with another release detection test. Although no specific technique for tightness testing is approved, nor is an approval intended by EPA, the best way to get reliable tests is to use a method with established written procedures and trained and experienced crews. Connected piping of the tank installation should also be tested.

Leak Detection

Most methods for detecting external leaks involve testing the soils and groundwater in and around the tank excavation. No matter which method is used, the area around all components of the storage system must be scrutinized. Present technology does not identify any one method as infallible, so combined testing is encouraged. Monitoring the soil between the underground storage tank system and a secondary impervious barrier is the preferred method. The space between the walls of double wall tanks also needs to be monitored.

Requirements for leak detection must be met by methods found acceptable to the regulating agency. Among these methods, testing for vapors in the soil gas, sampling for contaminants in the soil or ground water, using a monitoring well, and making inventory reconciliation are all used. The selection of a monitoring system must take into account the environmental setting as well as the product characteristics.

An observer can readily see surface spill and overflow releases by observing the site and equipment. These releases are limited in volume and are immediately obvious. They are frequently caused by human error and often occur when the material is dispensed from the delivery truck to the storage tank. Although a single spill may be insignificant, repeated occurrences eventually cause contamination. A spill can occur at the fill pipe when the couplings of the discharge hose are disconnected. A spill from overflowing can occur at the fill pipe or at the vent pipe opening. Proper operational procedures, maintenance and good housekeeping can prevent releases of this type. An operational requirement by EPA is the use of release prevention devices, such as automatic control interlock.

INFORMATIONAL RESOURCES

Information, copies of codes and recommended practices can be obtained from the following respective organizations.

American National Standards Institute (ANSI)	25 West 43rd Street, 4th floor New York, NY 10036
American Petroleum Institute (API)	200 Massachusetts Avenue NW, Suite 1100 Washington, DC 20001-5571
ASTM International (ASTM)	100 Barr Harbor Drive West Conshohocken, PA 19428
FM Global (FMG)	1151 Boston-Providence Turnpike Norwood, MA 02062
National Association of Corrosion Engineers (NACE)	15835 Park Ten Place Houston, TX 77218
National Fire Protection Association (NFPA)	Batterymarch Park Quincy, MA 02269
Owens-Corning Fiberglas (OC)	One Levis Square Toledo, OH 43699-0025
Petroleum Equipment Institute (PEI)	P.O. Box 2380 Tulsa, OK 74101
Steel Tank Institute (STI)	944 Donata Court. Lake Zurich, IL 60047
Underwriters Laboratories (UL)	333 Pfingston Road Northbrook, IL 60062
Underwriters Laboratories of Canada (ULC)	7 Underwriters Road Scarborough, Ontario, CDA M1R 3A9
Western Fire Chiefs Association Fire Chief International (UFC)	25030 SW Parkway Ave. Suite 330 Wilsonville, OR 97070
U.S. Environmental Agency Office of Underground Storage Tanks (EPA)	401 M Street S.W., Mailbox OS-400 Washington, DC 20460